

API No. <u>42-109-33100</u> Drilling Permit # <u>826135</u> SWR Exception Case/Docket No. _____		<b>RAILROAD COMMISSION OF TEXAS</b> <b>OIL &amp; GAS DIVISION</b> <b>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER</b> <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				<b>FORM W-1</b> 07/2004 Permit Status: <b>Approved</b>	
1. RRC Operator No. <b>130061</b>		2. Operator's Name (as shown on form P-5, Organization Report) <b>CAPITAN ENERGY, INCORPORATED</b>		3. Operator Address (include street, city, state, zip): <b>PO BOX 2476</b> <b>CARLSBAD, NM 88221-2476</b>			
4. Lease Name <b>STATE J. E. LILES 6</b>		5. Well No. <b>2H</b>					
<b>GENERAL INFORMATION</b>							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth <b>12000</b>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
<b>SURFACE LOCATION AND ACREAGE INFORMATION</b>							
11. RRC District No. <b>08</b>		12. County <b>CULBERSON</b>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>47</u> miles in a <u>NE</u> direction from <u>Kent</u> which is the nearest town in the county of the well site.							
15. Section <b>5</b>		16. Block <b>112</b>		17. Survey <b>PSL/ LEDEHAM, J M</b>		18. Abstract No. <b>A-1573</b>	
				19. Distance to nearest lease line: <b>200</b> ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: <b>640</b>	
21. Lease Perpendiculars: <u>914</u> ft from the <u>S</u> line and <u>1060</u> ft from the <u>E</u> line. 22. Survey Perpendiculars: <u>914</u> ft from the <u>S</u> line and <u>1060</u> ft from the <u>E</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
<b>FIELD INFORMATION</b> List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
08	31913800	FORD, WEST (WOLFCAMP)		Oil or Gas Well	9300	2843.00	
<b>BOTTOMHOLE LOCATION INFORMATION</b> is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
<b>Remarks</b>    				<b>Certificate:</b> I certify that information stated in this application is true and complete, to the best of my knowledge.			
				Jackie Kelm, Consultant      May 02, 2017 Name of filer      Date submitted			
<b>RRC Use Only</b>				(512)6339722      jackiek27@austin.rr.com Phone      E-mail Address (OPTIONAL)			

Permit Status: <b>Approved</b>  <i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>
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RAILROAD COMMISSION OF TEXAS  
 OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Permit #	826135
Approved Date:	May 02, 2017

1. RRC Operator No. 130061	2. Operator's Name (exactly as shown on form P-5, Organization Report) CAPITAN ENERGY, INCORPORATED	3. Lease Name STATE J. E. LILES 6	4. Well No. 2H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1     FORD, WEST (WOLFCAMP) (Field # 31913800, RRC District 08)			
6. Section 6	7. Block 45	8. Survey PSL/ HOBBY, E	9. Abstract 4630
10. County of BHL CULBERSON			
11. Terminus Lease Line Perpendiculars 200      ft. from the        south        line. and    380        ft. from the        east        line			
12. Terminus Survey Line Perpendiculars 200      ft. from the        south        line. and    380        ft. from the        east        line			
13. Penetration Point Lease Line Perpendiculars 914      ft. from the        s        line. and    1060        ft. from the        e        line			

